



UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS AND  
MANAGEMENT'S NARRATIVE ANALYSIS OF RESULTS OF OPERATIONS

CNX Midstream Partners LP

As of June 30, 2022 and December 31, 2021 and for the Three and Six Months Ended June 30, 2022 and 2021

## TABLE OF CONTENTS

Page

### PART I FINANCIAL INFORMATION

#### **Unaudited Consolidated Financial Statements**

Consolidated Statements of Operations for the Three and Six Months Ended June 30, 2022 and 2021	3
Consolidated Balance Sheets at June 30, 2022 and December 31, 2021	4
Consolidated Statements of Partners' Capital for the Three and Six Months Ended June 30, 2022 and 2021	5
Consolidated Statements of Cash Flows for the Six Months Ended June 30, 2022 and 2021	6
Notes to Unaudited Consolidated Financial Statements	7

<b>Unaudited Management's Narrative Analysis of Results of Operations</b>	16
---	----

**PART I: FINANCIAL INFORMATION**
**ITEM 1. CONSOLIDATED FINANCIAL STATEMENTS**

**CNX MIDSTREAM PARTNERS LP**  
**CONSOLIDATED STATEMENTS OF OPERATIONS**  
(Dollars in thousands)  
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2022	2021	2022	2021
<b>Revenue and Other Income</b>				
Gathering revenue — related party	\$ 72,039	\$ 63,623	\$ 150,052	\$ 128,123
Gathering revenue — third party	16,887	17,987	33,317	36,355
Miscellaneous income — related party <i>(Note 4)</i>	1,032	1,743	2,277	4,412
<b>Total Revenue and Other Income</b>	<b>89,958</b>	<b>83,353</b>	<b>185,646</b>	<b>168,890</b>
<b>Expenses</b>				
Operating expense — related party <i>(Note 4)</i>	3,923	3,608	7,848	7,186
Operating expense — third party	8,441	6,427	15,863	12,523
General and administrative expense — related party <i>(Note 4)</i>	2,321	2,370	4,583	4,668
General and administrative expense — third party	719	1,159	1,827	2,367
Loss on asset sales and abandonments	63	562	63	562
Depreciation expense	8,457	8,330	16,911	16,428
Interest expense	6,613	7,748	12,909	15,830
<b>Total Expense</b>	<b>30,537</b>	<b>30,204</b>	<b>60,004</b>	<b>59,564</b>
<b>Net Income</b>	<b>\$ 59,421</b>	<b>\$ 53,149</b>	<b>\$ 125,642</b>	<b>\$ 109,326</b>

The accompanying notes are an integral part of these unaudited financial statements.

**CNX MIDSTREAM PARTNERS LP**  
**CONSOLIDATED BALANCE SHEETS**  
(Dollars in thousands)

	(Unaudited) June 30, 2022	December 31, 2021
<b>ASSETS</b>		
Current Assets:		
Cash	\$ 36	\$ 1,332
Receivables — related party	24,386	27,609
Receivables — third party, net ( <i>Note 2</i> )	8,582	9,350
Other current assets	2,121	2,939
<b>Total Current Assets</b>	<b>35,125</b>	<b>41,230</b>
Property and Equipment ( <i>Note 5</i> ):		
Property and equipment	1,288,186	1,271,244
Less — accumulated depreciation	181,658	164,709
<b>Property and Equipment — Net</b>	<b>1,106,528</b>	<b>1,106,535</b>
Other Assets:		
Operating lease right-of-use assets	415	—
Long-term receivables — third party ( <i>Note 2</i> )	19,800	21,600
Other assets	3,778	4,383
<b>Total Other Assets</b>	<b>23,993</b>	<b>25,983</b>
<b>TOTAL ASSETS</b>	<b>\$ 1,165,646</b>	<b>\$ 1,173,748</b>
<b>LIABILITIES AND PARTNERS' CAPITAL</b>		
Current Liabilities:		
Trade accounts payable	\$ 5,593	\$ 5,060
Accrued interest payable	4,444	5,491
Accrued liabilities	6,831	5,745
Due to related party ( <i>Note 4</i> )	2,018	3,727
Contract liability — related party ( <i>Note 4</i> )	1,550	12,000
Contract liability — third party ( <i>Note 2</i> )	3,752	4,368
Operating lease liabilities	213	—
<b>Total Current Liabilities</b>	<b>24,401</b>	<b>36,391</b>
Other Non-Current Liabilities:		
Operating lease liabilities	201	—
Contract liability — third party ( <i>Note 2</i> )	18,113	18,900
Revolving credit facility ( <i>Note 6</i> )	188,300	185,000
Senior Notes ( <i>Note 7</i> )	394,412	393,880
<b>Total Non-Current Liabilities</b>	<b>601,026</b>	<b>597,780</b>
<b>TOTAL LIABILITIES</b>	<b>625,427</b>	<b>634,171</b>
<b>Partners' Capital:</b>		
Partners' Capital	540,219	539,577
<b>Total Partners' Capital</b>	<b>540,219</b>	<b>539,577</b>
<b>TOTAL LIABILITIES AND PARTNERS' CAPITAL</b>	<b>\$ 1,165,646</b>	<b>\$ 1,173,748</b>

The accompanying notes are an integral part of these unaudited financial statements.

**CNX MIDSTREAM PARTNERS LP**  
**CONSOLIDATED STATEMENTS OF PARTNERS' CAPITAL**  
(Dollars in thousands)  
(Unaudited)

	<b>Three Months Ended June 30, 2022</b>
<b>Balance at March 31, 2022</b>	\$ 505,798
Net income	59,421
Quarterly distributions to unitholders	(25,000)
<b>Balance at June 30, 2022</b>	<u>\$ 540,219</u>

	<b>Three Months Ended June 30, 2021</b>
<b>Balance at March 31, 2021</b>	\$ 498,624
Net income	53,149
<b>Balance at June 30, 2021</b>	<u>\$ 551,773</u>

	<b>Six Months Ended June 30, 2022</b>
<b>Balance at December 31, 2021</b>	\$ 539,577
Net income	125,642
Quarterly distributions to unitholders	(125,000)
<b>Balance at June 30, 2022</b>	<u>\$ 540,219</u>

	<b>Six Months Ended June 30, 2021</b>
<b>Balance at December 31, 2020</b>	\$ 442,447
Net income	109,326
<b>Balance at June 30, 2021</b>	<u>\$ 551,773</u>

The accompanying notes are an integral part of these unaudited financial statements.

**CNX MIDSTREAM PARTNERS LP**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(Dollars in thousands)  
(Unaudited)

	<b>Six Months Ended June 30,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash Flows from Operating Activities:</b>		
Net income	\$ 125,642	\$ 109,326
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation expense and amortization of debt issuance costs	17,835	17,371
Loss on asset sales and abandonments	63	562
Other	—	13
Changes in assets and liabilities:		
Contract liability — related party	(10,450)	12,000
Contract liability — third party	(1,403)	—
Due to/from affiliate	1,369	(346)
Receivables — third party	2,568	(6)
Other current and non-current assets	849	(105)
Accounts payable and other accrued liabilities	(388)	(2,177)
<b>Net Cash Provided by Operating Activities</b>	<b>136,085</b>	<b>136,638</b>
<b>Cash Flows from Investing Activities:</b>		
Capital expenditures	(15,675)	(13,788)
<b>Net Cash Used in Investing Activities</b>	<b>(15,675)</b>	<b>(13,788)</b>
<b>Cash Flows from Financing Activities:</b>		
Distributions to unitholders	(125,000)	—
Net borrowings (payments) on secured \$600.0 million credit facility	3,300	(131,000)
Debt issuance costs	(6)	—
<b>Net Cash Used in Financing Activities</b>	<b>(121,706)</b>	<b>(131,000)</b>
<b>Net Decrease in Cash</b>	<b>(1,296)</b>	<b>(8,150)</b>
<b>Cash at Beginning of Period</b>	<b>1,332</b>	<b>9,316</b>
<b>Cash at End of Period</b>	<b>\$ 36</b>	<b>\$ 1,166</b>
<b>Cash Paid During the Period for:</b>		
Interest	\$ 13,247	\$ 15,238
<b>Noncash Investing Activities:</b>		
Accrued capital expenditures	\$ 6,627	\$ 2,854

The accompanying notes are an integral part of these unaudited financial statements.

**CNX MIDSTREAM PARTNERS LP**  
**NOTES TO THE UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS**

**NOTE 1 — DESCRIPTION OF BUSINESS**

CNX Midstream Partners LP (the “Partnership”, or “we”, “us”, or “our”) is focused on the ownership, operation, development and acquisition of midstream energy infrastructure in the Appalachian Basin. We currently provide midstream services to our customers’ production in the Marcellus Shale and Utica Shale in Pennsylvania and West Virginia under long-term, fixed-fee contracts. Our assets include natural gas gathering pipelines and compression and dehydration facilities, as well as condensate gathering, collection, separation and stabilization facilities. We are a wholly owned subsidiary of CNX Resources Corporation (NYSE: CNX) (“CNX Resources” or “CNX”). Accordingly, CNX Resources is the sole Sponsor of the Partnership, and we may refer to CNX Resources as the “Sponsor” throughout this quarterly report.

**Description of Business**

Our midstream assets consist of one operating area that we refer to as our “Anchor Systems” in which the Partnership owns a 100% controlling interest. The Anchor Systems include five primary midstream systems (the McQuay, Majorsville, Dry Ridge, Mamont and Shirley-Penns Systems), a 20” high-pressure pipeline and all related assets.

In order to maintain operational flexibility, our operations are conducted through, and our operating assets are owned by, our operating subsidiaries. However, neither we nor our operating subsidiaries have any employees. Our general partner has the sole responsibility for providing the personnel necessary to conduct our operations, whether through directly hiring employees or by obtaining the services of others, which may include personnel of CNX Resources as provided through contractual relationships with the Partnership. All of the personnel who conduct our business are employed or contracted by our general partner and its affiliates, including our Sponsor, but we sometimes refer to these individuals as our employees because they provide services directly to us. See Note 4 – Related Party Transactions for additional information.

**NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES**

**Basis of Presentation and Use of Estimates**

The accompanying unaudited consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States (“GAAP”). The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and various disclosures. Actual results could differ from those estimates, which are evaluated on an ongoing basis, utilizing historical experience and other methods considered reasonable under the particular circumstances. Although these estimates are based on management’s best available knowledge at the time, changes in facts and circumstances or discovery of new facts or circumstances may result in revised estimates and actual results may differ from these estimates. Effects on the Partnership’s business, financial position and results of operations resulting from revisions to estimates are recognized when the facts that give rise to the revision become known. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation of the accompanying consolidated financial statements have been included.

The balance sheet at December 31, 2021 has been derived from the audited financial statements at that date but does not include all of the information and footnotes required by GAAP for complete financial statements. For further information, refer to the Consolidated Financial Statements and related notes for the year ended December 31, 2021 included on CNX Midstream Partners LP’s website at [www.cnxmidstream.com](http://www.cnxmidstream.com) under the Financials tab.

**Principles of Consolidation**

The consolidated financial statements include the accounts of the Partnership and all of its 100% controlled subsidiaries.

Transactions between the Partnership and CNX Resources have been identified in the consolidated financial statements as transactions between related parties and are disclosed in Note 4 – Related Party Transactions.

**Revenue Recognition**

We record revenue when obligations under the terms of the contracts with our shippers are satisfied; generally, this occurs on a daily basis as we gather natural gas at the wellhead. Revenue is measured as the amount of consideration we expect to receive in exchange for providing the natural gas gathering services.

### ***Nature of performance obligations***

At contract inception, we assess the services promised in our contracts with customers and identify a performance obligation for each promised service that is distinct. To identify the performance obligations, we consider all of the services promised in the contract, regardless of whether they are explicitly stated or are implied by customary business practices.

Our revenue is generated from natural gas gathering activities. The gas gathering services are interruptible in nature and include charges for the volume of gas actually gathered and do not guarantee access to the system. Volumetric-based fees relate to actual volumes gathered. In general, the interruptible gathering of each unit of one million British Thermal Units (MMBtu) of natural gas represents a separate performance obligation. Payment terms for these contracts require payment within 25 days of the end of the calendar month in which the hydrocarbons are gathered.

### ***Transaction price allocated to remaining performance obligations***

We are required to disclose the aggregate amount of transaction price that is allocated to performance obligations that have not yet been satisfied. However, the guidance provides certain practical expedients that limit this requirement. Substantially all of our revenues are derived from contracts that have terms of greater than one year. Under these contracts, the interruptible gathering of each unit of natural gas represents a separate performance obligation.

For revenue associated with the Shirley-Penns System, for which we have remaining contractual performance obligations, the aggregate amount of the transaction price allocated to those remaining performance obligations was \$253.4 million at June 30, 2022. See Note 4 – Related Party Transactions for a detailed breakout of the minimum revenue by year.

The amount of revenue associated with this Shirley Penns System contract up to the minimum volume commitment (“MVC”) is fixed in nature, and volumes that we may gather above the MVC will be variable in nature. As of June 30, 2022, no future performance obligations exist relative to volumes to be gathered in excess of the MVC as the related volumes have not yet been nominated for gathering. Therefore, we have not disclosed the value of unsatisfied performance obligations for the variable aspect of this agreement, nor have we disclosed the value of other unsatisfied performance obligations that are variable in nature.

One of our third party customers failed to meet their commitment to drill and complete an additional nine wells in the Majorsville area within the Anchor Systems by the end of 2021. This entitled us to a deficiency payment of \$2.8 million per shortfall well for a total deficiency payment obligation of \$25.2 million. The total obligation will be paid in seven equal installments of \$0.4 million per shortfall well over a seven year period. \$0.2 million of the first \$3.6 million was received during the year ended December 31, 2021, with the remaining \$3.4 million received during the three months ended March 31, 2022. We recorded \$0.4 million and \$0.8 million in additional revenue related to the shortfall for the three and six months ended June 30, 2022, respectively, which was included as Gathering revenue – third party in the Consolidated Statements of Operations for the three and six months ended June 30, 2022. We will recognize a total of \$1.6 million in additional revenue each year through December 31, 2033. The long-term receivable as well as the long-term deferred portion of the revenue associated with the deficiency payments are included as Receivables – third party and Contract liability – third party in the Consolidated Balance Sheets at June 30, 2022 and December 31, 2021, respectively and the Consolidated Statements of Cash Flows at June 30, 2022.

### ***Prior-period performance obligations***

We record revenue when obligations under the terms of the contracts with our shippers are satisfied; generally this occurs on a daily basis when we gather gas at the wellhead. In some cases, we are required to estimate the amount of natural gas that we have gathered during an accounting period and record any differences between our estimates and the actual units of natural gas that we gathered in the following month. We have existing internal controls for our revenue estimation process and related accruals; historically, any identified differences between our revenue estimates and actual revenue received have not been significant. For the three and six months ended June 30, 2022 and 2021, revenue recognized in the reporting period related to performance obligations satisfied in prior reporting periods was not material.

### ***Contract balances***

We invoice customers once our performance obligations have been satisfied, at which point payment becomes unconditional. At June 30, 2022, contract assets were \$21.6 million (\$1.8 million current and \$19.8 million non-current) and contract liabilities were \$21.9 million (\$3.8 million current and \$18.1 million non-current) associated with the minimum well deficiency payment obligations from one of our third party customers as discussed above. We have no contract assets recognized from the costs to obtain or fulfill a contract with a customer.



## Classification

The fees we charge our affiliates, including our Sponsor, are recorded in gathering revenue — related party in our consolidated statements of operations. Fees from midstream services we perform for third-party shippers are recorded in gathering revenue — third-party in our consolidated statements of operations.

Payments related to the Release of Dedicated Production Agreement with CNX are included in Miscellaneous income — related party.

## Cash

Cash includes cash on hand and on deposit at banking institutions.

## Contract Liability

Contract liability consists of advance payments for services that have yet to be performed or revenues that have yet to be earned.

## Receivables

Under the Financial Accounting Standards Board (the “FASB”) Accounting Standard Update (“ASU”) 2016-13 Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments, the measurement of expected credit losses is based on relevant information about past events, including historical experience, current conditions, and reasonable and supportable forecasts that affect the collectability of the reported amount. Management recorded an allowance for credit losses related to the collectability of third-party customers receivables using the historical aging of the customer receivable balance. Related party receivables between entities under common control are excluded from Topic 326. The collectability was determined based on past events, including historical experience, customer credit rating, as well as current market conditions. We will continue to monitor customer ratings and collectability on a quarterly basis. Account balances will be charged off against the allowance after all means of collection have been exhausted and the potential for recovery is considered remote.

The allowance for credit losses was as follows:

<i>(in thousands)</i>	June 30, 2022	December 31, 2021
Receivables — Third-Party	\$ 8,658	\$ 9,426
Allowance for Credit Losses	(76)	(76)
<b>Receivables — Third-Party, Net</b>	<b>\$ 8,582</b>	<b>\$ 9,350</b>

The following represents the rollforward of the allowance for credit losses for the six months ended:

<i>(in thousands)</i>	June 30,	
	2022	2021
Allowance for Credit Losses - Beginning of Year	\$ 76	\$ 76
Expense to Increase the Reserve	—	—
Allowance for Credit Losses - End of Period	<b>\$ 76</b>	<b>\$ 76</b>

## Fair Value Measurement

The FASB Accounting Standards Codification (“ASC”) Topic 820, Fair Value Measurements and Disclosures, clarifies the definition of fair value, establishes a framework for measuring fair value, and expands disclosures about fair value measurements. This guidance also relates to all nonfinancial assets and liabilities that are not recognized or disclosed on a recurring basis (e.g., the initial recognition of asset retirement obligations and impairments of long-lived assets). The fair value is the price that we estimate we would receive upon selling an asset or that we would pay to transfer a liability in an orderly transaction between market participants at the measurement date. A fair value hierarchy is used to prioritize input to valuation techniques used to estimate fair value. An asset or liability subject to the fair value requirements is categorized within the hierarchy based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment and considers factors specific to the asset or liability. The highest priority (Level 1) is given to unadjusted quoted market prices in active markets for identical assets or liabilities, and the lowest priority (Level 3) is given to unobservable inputs. Level 2 inputs are data, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly.

The carrying values on our balance sheets of our current assets, current liabilities and revolving credit facility approximate fair values due to their short maturities. We estimate the fair value of our Senior Notes, which is not actively traded, using an

income approach model that utilizes a discount rate based on market rates for other debt with similar remaining time to maturity and credit risk (Level 2). The estimated fair value of our Senior Notes was approximately \$335.1 million and \$399.9 million at June 30, 2022 and December 31, 2021, respectively.

## **Property and Equipment**

Property and equipment is recorded at cost upon acquisition and is depreciated on a straight-line basis over the assets' estimated useful lives or over the lease terms of the assets. Expenditures which extend the useful lives of existing property and equipment are capitalized. When properties are retired or otherwise disposed, the related cost and accumulated depreciation are removed from the respective accounts and any gain or loss on disposition is recognized.

The Partnership evaluates whether long-lived assets have been impaired during any given quarter and has processes in place to ensure that we become aware of such indicators. Impairment indicators may include, but are not limited to, sustained decreases in commodity prices, a decline in customer well results and lower throughput forecasts, and increases in construction or operating costs. For such long-lived assets, impairment exists when the carrying amount of an asset or group of assets exceeds our estimates of the undiscounted cash flows expected to result from the use and eventual disposition of the asset or group of assets. If the carrying amount of the long-lived asset or asset group is not recoverable, based on the estimated future undiscounted cash flows, the impairment loss would be measured as the excess of the asset's carrying amount over its estimated fair value. In the event that impairment indicators exist, we conduct an impairment test.

Fair value represents the estimated price between market participants to sell an asset in the principal or most advantageous market for the asset, based on assumptions a market participant would make. When warranted, management assesses the fair value of long-lived assets using commonly accepted techniques and may use more than one source in making such assessments. Sources used to determine fair value include, but are not limited to, recent third-party comparable sales, internally developed discounted cash flow analyses and analyses from outside advisors. Significant changes, such as the condition of an asset or management's intent to utilize the asset, generally require management to reassess the cash flows related to long-lived assets. No property and equipment impairments were identified during the periods presented in the accompanying consolidated financial statements.

## **Variable Interest Entities**

The Partnership fully consolidated the Anchor Systems through its ownership of CNX Midstream Operating Company LLC (the "Operating Company"). The Anchor System is structured as a limited partnership and a variable interest entity ("VIE") and includes information regarding the Partnership's involvement and relative contributions to our financial position, operating results and cash flows.

The Operating Company, through its general partner ownership interest in the Anchor Systems, is considered to be the primary beneficiary for accounting purposes and has the power to direct all substantive strategic and day-to-day operational decisions of the Anchor Systems.

## **Income Taxes**

We are treated as a partnership for federal and state income tax purposes, with each partner being separately taxed on its share of the Partnership's taxable income. Accordingly, no provision for federal or state income taxes has been recorded in the Partnership's consolidated financial statements for any period presented in the accompanying consolidated financial statements.

## **NOTE 3 — CASH DISTRIBUTIONS**

There is no formal policy for cash distributions.

On May 4, 2022, the Board of Directors of the Partnership's general partner declared a cash distribution to the Partnership's unitholders with respect to the first quarter of 2022 of \$25.0 million. The total quarterly cash distribution of \$25.0 million was paid on May 5, 2022.

On February 1, 2022, the Board of Directors of the Partnership's general partner declared a cash distribution to the Partnership's unitholders with respect to the fourth quarter of 2021 of \$100.0 million. The total quarterly cash distribution of \$100.0 million was paid on February 3, 2022.

No distributions were made during the three and six months ended June 30, 2021.

## **NOTE 4 — RELATED PARTY TRANSACTIONS**

In the ordinary course of business, we engage in related party transactions with CNX Resources (and certain of its subsidiaries) and CNX Gathering, which include the fees we charge and revenues we receive under a fixed fee gathering agreement (including fees associated with electrically-powered compression that CNX Resources reimburses to us) and our

reimbursement of certain expenses to CNX Resources under several agreements, discussed below. In addition, we may waive or modify certain terms under these arrangements in the ordinary course of business, including the provisions of the fixed fee gathering agreement, when we determine it is in the best interests of the Partnership to do so.

Operating expense – related party were derived from CNX Resources and consisted of the following:

<i>(in thousands)</i>	<b>Three Months Ended June 30,</b>		<b>Six Months Ended June 30,</b>	
	<b>2022</b>	<b>2021</b>	<b>2022</b>	<b>2021</b>
Operational services	\$ 2,149	\$ 1,878	\$ 3,886	\$ 3,536
Electrical compression	1,774	1,730	3,962	3,650
<b>Total Operating Expense — Related Party</b>	<b>\$ 3,923</b>	<b>\$ 3,608</b>	<b>\$ 7,848</b>	<b>\$ 7,186</b>

Related party payables due to CNX Resources consisted of the following:

<i>(in thousands)</i>	<b>June 30, 2022</b>	<b>December 31, 2021</b>
Expense reimbursements	\$ 695	\$ 382
Capital expenditures reimbursements	282	150
General and administrative services	1,364	3,657
Release from dedication reimbursement	(323)	(462)
<b>Due to related party</b>	<b>\$ 2,018</b>	<b>\$ 3,727</b>

All related party receivables were due from CNX Resources at June 30, 2022 and December 31, 2021.

### Release of Dedicated Production Agreement

In 2021, the Partnership entered into a Release of Dedicated Production Agreement with CNX Resources, which resulted in \$1.0 million and 1.7 million in Miscellaneous income – related party in the Consolidated Statements of Operations for the three months ended June 30, 2022 and 2021, respectively, and \$2.3 million and \$4.4 million for the six months ended June 30, 2022 and 2021, respectively. Under this agreement, the Partnership released from dedication the production from the NV62 Marcellus Unit in exchange for payment equal to an amount that would have been charged at the dry gas rate with respect to each MMBtu minus \$0.25 per MMBtu.

### Operational Services Agreement

Upon the closing of the initial public offering of our common units (our “IPO”), we entered into an operational services agreement with CNX Resources, which was amended and restated on December 1, 2016. Under the agreement, CNX Resources provides certain operational services to us in support of our gathering pipelines and dehydration, treating and compressor stations and facilities, including routine and emergency maintenance and repair services, routine operational activities, routine administrative services, construction and related services and such other services as we and CNX Resources may mutually agree upon from time to time. CNX Resources prepares and submits for our approval a maintenance, operating and capital budget on an annual basis. CNX Resources submits actual expenditures for reimbursement on a monthly basis, and we reimburse CNX Resources for any direct third-party costs incurred by CNX Resources in providing these services.

### Omnibus Agreement

We are party to an omnibus agreement with CNX Resources, CNX Gathering and our general partner that addresses the following matters:

- our payment of an annually-determined administrative support fee (approximately \$6.7 million for the year ending December 31, 2022 and \$6.4 million for the year ended December 31, 2021) for the provision of certain services by CNX Resources and its affiliates, including executive costs. Such costs may not necessarily reflect the actual expenses that the Partnership would incur on a stand-alone basis, and we are unable to estimate what those expenses would be on a stand-alone basis;
- our obligation to reimburse CNX Resources for all other direct or allocated costs and expenses incurred by CNX Resources in providing general and administrative services (which reimbursement is in addition to certain expenses of our general partner and its affiliates that are reimbursed under our partnership agreement);
- our right of first offer to acquire (i) CNX Gathering’s retained interests in our Additional Systems, (ii) CNX Gathering’s other ancillary midstream assets and (iii) any additional midstream assets that CNX Gathering develops; and

- our obligation to indemnify CNX Gathering for events and conditions associated with the use, ownership or operation of our assets that occur after the closing of the IPO, including environmental liabilities.

The omnibus agreement will remain in full force and effect throughout the period in which CNX Gathering controls our general partner. If CNX Gathering ceases to control our general partner, either party may terminate the omnibus agreement, provided that the indemnification obligations will remain in full force and effect in accordance with their terms.

## **Gathering Agreements**

On January 3, 2018, we entered into the Second Amended and Restated gas gathering agreement (“GGA”) with CNX Gas, which is a 20-year, fixed-fee gathering agreement, under which we continue to gather, compress, dehydrate and deliver all of CNX Gas’ dedicated natural gas in the Marcellus Shale on a first-priority basis and gather, inject, stabilize and store all of CNX Gas’ dedicated condensate on a first-priority basis. Under this agreement, during the year ending December 31, 2022, we will receive a fee based on the type and scope of the midstream services we provide, summarized as follows:

- For the services we provide with respect to natural gas from the Marcellus Shale formation that does not require downstream processing, or dry gas, we will receive a fee of \$0.4760 per MMBtu.
- For the services we provide with respect to natural gas from the Marcellus Shale formation that requires downstream processing, or wet gas, we will receive a fee of \$0.6537 per MMBtu.
- Our fees for condensate services will be \$5.9445 per Bbl in the Majorsville area and in the Shirley-Penns area.

Each of the foregoing fees escalates by 2.5% on January 1 each year through the end of the initial term. Commencing on January 1, 2035, and as of January 1 thereafter, each of the applicable fees will be adjusted pursuant to the percentage change in CPI-U, but such fees will never escalate or decrease by more than 3% per year.

The Second Amended and Restated GGA also dedicated an additional 63,000 acres in the Utica Shale in and around the McQuay area. The gas gathering and compression rate effective January 1, 2022 was \$0.2488 per MMBtu for the McQuay Utica area.

- Compression:
  - For areas not benefiting from system expansion pursuant to the Second Amended and Restated GGA, compression services are included in the base fees; and
  - In the McQuay area, effective January 1, 2022, we will receive additional fees of \$0.0718 per MMBtu for Tier 1 pressure services (maximum receipt point of pressure of 600 psi) and \$0.1435 per MMBtu for Tier 2 pressure services (maximum receipt point of pressure of 300 psi).

In addition, the Second Amended and Restated GGA committed CNX Gas to drill and complete 140 total wells in the McQuay area within the Anchor Systems, provided that if 125 wells have been drilled and completed in the Marcellus Shale, then the remainder of such planned wells must be drilled in the Utica Shale. To the extent the requisite number of wells are not drilled and completed by CNX Gas in a given period, we will be entitled to a deficiency payment per shortfall well as set forth below:

- January 1, 2018 to December 31, 2018 - 30 wells (CNX Gas exceeded this requirement by eight wells)
- January 1, 2019 to April 30, 2020 - 40 wells (CNX Gas exceeded this requirement by two wells)
- May 1, 2020 to April 30, 2021 - 40 wells (CNX Gas did not meet the 40 minimum well requirement for this minimum well period and paid a deficiency payment on six wells at \$2.0 million per well for a total of \$12.0 million, which was included as Contract liability – related party in the Consolidated Balance Sheets and Consolidated Statements of Cash Flows at December 31, 2021.)
- May 1, 2021 to April 30, 2022 - 30 wells (CNX Gas exceeded this requirement by five wells and elected to have the Partnership refund \$10.0 million of the \$12.0 million deficiency payment related to the shortfalls of the preceding period, which was paid during the three months ended June 30, 2022. The remaining deficiency payment was included as Contract liability – related party in the Consolidated Balance Sheets and Consolidated Statements of Cash Flows at June 30, 2022.)

In the event that CNX Gas drills wells and completes a number of wells in excess of the number of wells required to be drilled and completed in such period, (i) the number of excess wells drilled and completed during such period will be applied to the minimum well requirement in the succeeding period or (ii) to the extent CNX Gas was required to make deficiency payments for shortfalls in the preceding period, CNX Gas may elect to cause the Partnership to pay a refund in an amount equal to (x) the number of excess wells drilled and completed during the period, multiplied by (y) the deficiency payment paid per well during the period in which the shortfall occurred.

On March 16, 2018, we entered into the First Amendment to the Second Amended and Restated GGA, which added the MVC on volumes associated with the Shirley-Penns System through December 31, 2031. The MVC commits CNX Gas to pay the Partnership the wet gas fee under the GGA for all natural gas we gather up to a specified amount per day through December 31, 2031. During the MVC period, if CNX Gas actually delivers volumes in a given quarter in excess of the volume commitment for such quarter, CNX Gas is entitled to credit such excess volumes against amounts otherwise payable under the MVC in the future.

We will recognize minimum revenue on volumes throughout the term of the GGA, as set forth below:

<i>(in millions)</i>	<b>Minimum Revenue</b>
Remainder of year ending December 31, 2022*	\$ —
Year ending December 31, 2023	39.8
Year ending December 31, 2024	39.6
Year ending December 31, 2025	36.0
Year ending December 31, 2026	26.3
Remainder of term	111.7
<b>Total minimum revenue to be recognized pursuant to Shirley-Penns MVC</b>	<b>\$ 253.4</b>

\*For 2022, the minimum revenue per the MVC has been met

For all natural gas the Partnership gathers in excess of the MVC, the Partnership will receive a fee of \$0.3864 per MMBtu in 2022, which escalates by 2.5% on January 1 of each year. Since the Shirley-Penns acquisition in 2018, CNX Gas has met or exceeded the required MVC calculation each quarter. For the quarter ended June 30, 2022, CNX Gas met the required MVC calculation by a combination of actual volumes and a prior period credit for excess volumes of 0.2 BBtu, leaving a remaining credit for excess volumes of 41.3 BBtu.

On May 2, 2018, we completed a transaction with our Sponsor, pursuant to which we entered into the Second Amendment to the Second Amended and Restated GGA, which committed CNX Gas to drill and complete an additional 40 wells in the Majorsville/Mamont area within the Anchor Systems by the end of 2023. To the extent the requisite number of wells are not drilled and completed by CNX Gas in a given period, we will be entitled to a deficiency payment per shortfall well as set forth below:

- July 1, 2018 to December 31, 2020 - 15 wells (CNX Gas exceeded this requirement by twelve wells)
- January 1, 2021 to December 31, 2023 - 25 wells (deficiency payment of \$2.8 million per well)

CNX Gas provides us with quarterly updates on its drilling and development operations, which include detailed descriptions of the drilling plans, production details and well locations for periods that range from up to 24-48 months, as well as more general development plans that may extend as far as ten years. In addition, we regularly meet with CNX Gas to discuss our current plans to timely construct the necessary facilities to be able to provide midstream services to them on our dedicated acreage. In the event that we do not perform our obligations under our GGA, CNX Gas will be entitled to certain rights and procedural remedies thereunder, including the temporary and/or permanent release from dedication and indemnification from us.

There are no restrictions under our GGAs with CNX Gas on the ability of CNX Gas to transfer acreage in the right of first offer ("ROFO") area, and any such transfer of acreage in the ROFO area will not be subject to our right of first offer.

Upon completion of its 20-year term in 2037, our GGA with CNX Gas will continue in effect from year to year until such time as the agreement is terminated by either us or CNX Gas on or before 180 days prior written notice.

## NOTE 5 — PROPERTY AND EQUIPMENT

Property and equipment consisted of the following:

<i>(in thousands)</i>	<b>June 30, 2022</b>	<b>December 31, 2021</b>	<b>Estimated Useful Lives in Years</b>
Land	\$ 54,504	\$ 54,500	N/A
Gathering equipment	739,626	732,296	25 — 40
Compression equipment	431,808	431,820	30 — 40
Processing equipment	30,979	30,979	40
Assets under construction	31,269	21,649	N/A
<b>Total Property and Equipment</b>	<b>\$ 1,288,186</b>	<b>\$ 1,271,244</b>	
Less: Accumulated depreciation			
Gathering equipment	\$ 117,506	\$ 107,579	
Compression equipment	55,302	48,693	
Processing equipment	8,850	8,437	
<b>Total Accumulated Depreciation</b>	<b>\$ 181,658</b>	<b>\$ 164,709</b>	
<b>Property and Equipment — Net</b>	<b>\$ 1,106,528</b>	<b>\$ 1,106,535</b>	

The Partnership capitalized approximately \$0.1 million and \$0.2 million of interest on assets under construction during each of the three and six months ended June 30, 2022 and 2021, respectively.

## NOTE 6 — REVOLVING CREDIT FACILITY

On May 5, 2022 CNXM amended the Amended and Restated Credit Agreement dated October 6, 2021, which provides for a \$600.0 million senior secured revolving credit facility (as amended, the “CNXM Credit Agreement”) that matures on October 6, 2026. Revisions were made to replace LIBOR as a benchmark interest rate with SOFR, or the secured overnight financing rate. CNXM remains the borrower and certain of its subsidiaries remain as guarantor loan parties on the Amended and Restated Credit Agreement. The CNXM Credit Agreement replaced the Partnership’s prior credit facility and is not subject to semi-annual redetermination. CNX is not a guarantor under the CNXM Credit Agreement.

In addition to refinancing all outstanding amounts under the Partnership’s prior credit facility, borrowings under the CNXM Credit Agreement may be used by the Partnership for general corporate purposes.

Interest on the outstanding indebtedness under the CNXM Credit Agreement currently accrues, at our option, at a rate based on either:

- the highest of (i) PNC Bank, National Association’s prime rate, (ii) the federal funds open rate plus 0.50%, and (iii) the one-month SOFR rate plus 1.0%, in each case, plus a margin ranging from 1.00% to 2.00%; or
- the SOFR rate plus a margin ranging from 2.10% to 3.10%.

In addition, the Partnership is obligated to maintain at the end of each fiscal quarter (x) a maximum net leverage ratio of no greater than between 5.00 to 1.00 ranging to no greater than 5.25 to 1.00 in certain circumstances; (y) a maximum secured leverage ratio of no greater than 3.25 to 1.00 and (z) a minimum interest coverage ratio of no less than 2.50 to 1.00, in each case as calculated in accordance with the terms and definitions determining such ratios contained in the CNXM Credit Agreement. The Partnership was in compliance with all financial covenants at June 30, 2022.

At June 30, 2022, the CNXM Credit Agreement had \$188.3 million of borrowings outstanding and \$0.03 million of letters of credit outstanding, leaving \$411.7 million of unused capacity.

At December 31, 2021, the CNXM Credit Agreement had \$185.0 million of borrowings outstanding and \$0.03 million of letters of credit outstanding, leaving \$415.0 million of unused capacity.

## NOTE 7 — SENIOR NOTES

In September 2021, CNXM completed a private offering of \$400.0 million aggregate principal amount of 4.75% Senior Notes due April 2030 (the “2030 Senior Notes”). The notes, along with the related guarantees, were issued pursuant to an



indenture, dated September 22, 2021, among the Partnership, the guarantors party thereto and UMB Bank, N.A., as trustee. The notes accrue interest from September 22, 2021 at a rate of 4.75% per year. Interest is payable semi-annually in arrears on April 15 and October 15 of each year, beginning April 15, 2022. The 2030 Senior Notes mature on April 15, 2030. The Notes rank equally in right of payment with all of the Partnership's existing and future senior indebtedness and senior to any subordinated indebtedness that the Partnership may incur. The Guarantees rank equally in right of payment to all of the Guarantors' existing and future senior indebtedness.

The Partnership's Senior Notes consisted of the following:

<i>(in thousands)</i>	<b>June 30, 2022</b>	<b>December 31, 2021</b>
Senior Notes due April 2030 at 4.75%	\$ 400,000	\$ 400,000
Less: Unamortized debt issuance costs	1,069	1,312
Less: Unamortized bond discount	4,519	4,808
<b>Total Senior Notes</b>	<b>\$ 394,412</b>	<b>\$ 393,880</b>

## NOTE 8 — COMMITMENTS AND CONTINGENCIES

### Litigation

The Partnership may become involved in certain legal proceedings from time to time, and where appropriate, we have accrued our estimate of the probable costs for the resolution of these claims. The Partnership believes that the ultimate outcome of any matter currently pending against the Partnership will not materially affect the Partnership's business, financial condition, results of operations, liquidity or ability to make distributions.

## UNAUDITED MANAGEMENT'S NARRATIVE ANALYSIS OF RESULTS OF OPERATIONS

*The following analysis of our results of operations should be read in conjunction with our consolidated financial statements and the related notes included herein. The following discussion and analysis may contain forward-looking statements that involve known and unknown risks, uncertainties and assumptions. The forward-looking statements are not historical facts, but rather reflect our future plans, estimates, beliefs and expected performance. In light of these risks, uncertainties and assumptions, the forward-looking events discussed may not occur. We do not undertake any obligation to publicly update any forward-looking statements except as otherwise required by applicable law.*

### Overview

CNX Midstream Partners LP (“CNXM”, the “Partnership”, “we”, “us”, or “our”) is focused on the ownership, operation, development and acquisition of midstream energy infrastructure in the Appalachian Basin. We currently provide midstream services to our customers’ production in the Marcellus Shale and Utica Shale in Pennsylvania and West Virginia under long-term, fixed-fee contracts. Our assets include natural gas gathering pipelines and compression and dehydration facilities, as well as condensate gathering, collection, separation and stabilization facilities. We are a wholly owned subsidiary of CNX Resources Corporation (NYSE: CNX) (“CNX Resources” or “CNX”). Accordingly, CNX Resources is the sole Sponsor of the Partnership, and we may refer to CNX Resources as the “Sponsor” throughout this report.

### COVID-19 Pandemic

Although CNXM did not incur significant disruptions to operations during the three or six months ended June 30, 2022 or 2021 as a direct result of the COVID-19 pandemic, CNXM is unable to predict the full extent of the future impact that the COVID-19 pandemic could have on the Partnership, including our financial position, operating results, liquidity and ability to obtain financing in future reporting periods, due to numerous uncertainties outside of the Partnership’s control.

### Inflation

Heightened levels of inflation continue to present risk for CNXM and the broader natural gas industry. CNXM experienced higher capital costs from inflation in the first half of 2022, if inflation continues to increase, and CNXM is unable to successfully mitigate the impact, our costs could increase further, having a greater impact on our financial position. Rising interest rates could also increase our borrowing costs on new debt and could affect the fair value of our investments. CNXM remains committed to our ongoing efforts to increase the efficiency of our operations and improve costs, which may, in part, offset cost increases from inflation.



## Results of Operations

### Three Months Ended June 30, 2022 Compared to the Three Months Ended June 30, 2021

	Three Months Ended June 30,			
	2022	2021	Change (\$)	Change (%)
<i>(in thousands)</i>				
<b>Revenue and Other Income</b>				
Gathering revenue — related party	\$ 72,039	\$ 63,623	\$ 8,416	13.2 %
Gathering revenue — third party	16,887	17,987	(1,100)	(6.1)%
Miscellaneous income — related party	1,032	1,743	(711)	(40.8)%
<b>Total Revenue and Other Income</b>	<b>89,958</b>	<b>83,353</b>	<b>6,605</b>	<b>7.9 %</b>
<b>Expenses</b>				
Operating expense — related party	3,923	3,608	315	8.7 %
Operating expense — third party	8,441	6,427	2,014	31.3 %
General and administrative expense — related party	2,321	2,370	(49)	(2.1)%
General and administrative expense — third party	719	1,159	(440)	(38.0)%
Loss on asset sales and abandonments	63	562	(499)	(88.8)%
Depreciation expense	8,457	8,330	127	1.5 %
Interest expense	6,613	7,748	(1,135)	(14.6)%
<b>Total Expense</b>	<b>30,537</b>	<b>30,204</b>	<b>333</b>	<b>1.1 %</b>
<b>Net Income</b>	<b>\$ 59,421</b>	<b>\$ 53,149</b>	<b>\$ 6,272</b>	<b>11.8 %</b>

### Operating Statistics - Gathered Volumes

	Three Months Ended June 30,			
	2022	2021	Change (\$)	Change (%)
Dry Gas (BBtu/d) <sup>1</sup>	1,360	1,104	256	23 %
Wet Gas (BBtu/d) <sup>1</sup>	453	566	(113)	(20)%
Other (BBtu/d) <sup>2</sup>	262	299	(37)	(12)%
<b>Total Gathered Volumes</b>	<b>2,075</b>	<b>1,969</b>	<b>106</b>	<b>5 %</b>

<sup>1</sup> One billion British Thermal Units per day - BBtu/d Classification as dry or wet is primarily based upon system area. In certain situations, we may elect to allow customers to access alternate delivery points within our system, which would be a negotiated change addressed on a case-by-case basis.

<sup>2</sup> Includes third-party volumes we gather under high-pressure short-haul agreements (258 BBtu/d and 289 BBtu/d for the three months ended June 30, 2022 and 2021, respectively) as well as condensate handling.

### Revenue and Other Income

Our revenue typically increases or decreases as our customers' production on our dedicated acreage increases or decreases. Since we charge a higher fee for natural gas that is shipped through our wet system than through our dry system, our revenue can also be impacted by the relative mix of gathered volumes by area, which may vary dependent upon our customers' elections as to where to deliver their produced volumes, which may change dynamically depending on the most current commodity prices at the time of shipment.

Total revenue and other income increased 7.9% to approximately \$90.0 million for the three months ended June 30, 2022 compared to approximately \$83.4 million for the three months ended June 30, 2021. The increase was primarily due to a 23.2% increase in gathered volumes of dry gas, partially offset by a 20.0% decrease in gathered volumes of wet gas due to changes in the relative mix of gathered volumes by area in the three months ended June 30, 2022 when compared to the prior period. The overall increase in gathered volumes was also the result of well turn-in-line activity that occurred over the past twelve months.

In addition, there was a 37 BBtu/d decrease in other volumes gathered period over period, primarily due to activity under short-haul gathering contracts. Volumes gathered under short-haul gathering contracts do not have as significant an impact on revenues as volumes gathered at our standard dry or wet gas rates.

Additionally, one of our third party customers failed to meet their commitment to drill and complete an additional nine wells in the Majorsville area within the Anchor System by the end of 2021 which resulted in a \$0.4 million increase in

Gathering revenue - third party for deficiency payments when compared to the prior period (see Note 2 – Significant Accounting Policies for additional information).

The Partnership entered into a Release of Dedicated Production Agreement with CNX Resources (See Note 4 – Related Party Transactions for additional information), which resulted in \$1.0 million and \$1.7 million in Miscellaneous income - related party in the consolidated Statement of Operations for the three months ended June 30, 2022 and 2021, respectively.

### ***Operating Expense***

Operating expense primarily includes electrically-powered compression, direct labor, repairs and maintenance and compression expenses. Total operating expenses were approximately \$12.4 million in the three months ended June 30, 2022 compared to approximately \$10.0 million in the three months ended June 30, 2021. Included in total operating expense was electrically-powered compression expense of \$4.1 million for the three months ended June 30, 2022 compared to \$3.2 million for the three months ended June 30, 2021, which was reimbursed by our customers pursuant to our gas gathering agreements and included in revenue. Operating expenses increased approximately 21.0% after adjusting for the electrically-powered compression expense reimbursement in the three months ended June 30, 2022 when compared to the prior period. This was primarily due to an increase in repairs and maintenance costs in the current period.

### ***General and Administrative Expense***

General and administrative expense primarily includes direct charges for the management and operation of our assets. Total general and administrative expense was approximately \$3.0 million for the three months ended June 30, 2022 compared to approximately \$3.5 million for the three months ended June 30, 2021. The decrease was primarily due to a decrease in legal and professional fees incurred during the three months ended June 30, 2022.

### ***Loss on Asset Sales and Abandonments***

During the three months ended June 30, 2022, due to ongoing assessments of projects that generate the highest returns on invested capital, the Partnership abandoned the construction of a station upgrade project that was designed to support additional production within certain areas of the Anchor System. After evaluating the amount of project spending that could be repurposed to other ongoing projects, management determined that the loss on abandoning this project was \$0.1 million.

During the three months ended June 30, 2021, due to ongoing assessments of projects that generate the highest returns on invested capital, the Partnership abandoned the construction of a pipeline project that was designed to support additional production within certain areas of the Anchor System. After evaluating the amount of project spending that could be repurposed to other ongoing projects, management determined that the loss on abandoning this project was \$0.6 million.

### ***Depreciation Expense***

Depreciation expense is recognized on gathering and other equipment on a straight-line basis, with useful lives ranging from 25 years to 40 years. Total depreciation expense was approximately \$8.5 million in the three months ended June 30, 2022 compared to approximately \$8.3 million in the three months ended June 30, 2021.

### ***Interest Expense***

Interest expense in the current period is comprised of interest on our 4.75% Senior Notes due 2030 (the “2030 Senior Notes”), and on the outstanding balance of our revolving credit facility.

Interest expense was approximately \$6.6 million for the three months ended June 30, 2022 compared to approximately \$7.7 million for the three months ended June 30, 2021. The decrease in interest expense was primarily due to the purchase and retirement of our 6.50% Senior Notes due 2026 during the year ended December 31, 2021. The decrease was offset in part by the issuance of the 2030 Senior Notes during the year ended December 31, 2021 and higher interest paid on the CNXM Credit Agreement (see Note 7 – Senior Notes in the Notes to the Consolidated Financial Statements).

## Results of Operations

### Six Months Ended June 30, 2022 Compared to the Six Months Ended June 30, 2021

	Six Months Ended June 30,			
	2022	2021	Change (\$)	Change (%)
<i>(in thousands)</i>				
<b>Revenue and Other Income</b>				
Gathering revenue — related party	\$ 150,052	\$ 128,123	\$ 21,929	17.1 %
Gathering revenue — third party	33,317	36,355	(3,038)	(8.4)%
Miscellaneous income — related party	2,277	4,412	(2,135)	(48.4)%
<b>Total Revenue and Other Income</b>	<b>185,646</b>	<b>168,890</b>	<b>16,756</b>	<b>9.9 %</b>
<b>Expenses</b>				
Operating expense — related party	7,848	7,186	662	9.2 %
Operating expense — third party	15,863	12,523	3,340	26.7 %
General and administrative expense — related party	4,583	4,668	(85)	(1.8)%
General and administrative expense — third party	1,827	2,367	(540)	(22.8)%
Loss on asset sales and abandonments	63	562	(499)	(88.8)%
Depreciation expense	16,911	16,428	483	2.9 %
Interest expense	12,909	15,830	(2,921)	(18.5)%
<b>Total Expense</b>	<b>60,004</b>	<b>59,564</b>	<b>440</b>	<b>0.7 %</b>
<b>Net Income</b>	<b>\$ 125,642</b>	<b>\$ 109,326</b>	<b>\$ 16,316</b>	<b>14.9 %</b>

### Operating Statistics - Gathered Volumes

	Six Months Ended June 30,			
	2022	2021	Change	Change (%)
Dry Gas (BBtu/d) <sup>1</sup>	1,380	1,159	221	19.1 %
Wet Gas (BBtu/d) <sup>1</sup>	481	539	(58)	(10.8)%
Other (BBtu/d) <sup>2</sup>	262	343	(81)	(23.6)%
<b>Total Gathered Volumes</b>	<b>2,123</b>	<b>2,041</b>	<b>82</b>	<b>4.0 %</b>

<sup>1</sup> One billion British Thermal Units per day - BBtu/d Classification as dry or wet is primarily based upon system area. In certain situations, we may elect to allow customers to access alternate delivery points within our system, which would be a negotiated change addressed on a case-by-case basis.

<sup>2</sup> Includes third-party volumes we gather under high-pressure short-haul agreements (258 BBtu/d and 336 BBtu/d for the six months ended June 30, 2022 and 2021, respectively) as well as condensate handling.

### Revenue and Other Income

Our revenue typically increases or decreases as our customers' production on our dedicated acreage increases or decreases. Since we charge a higher fee for natural gas that is shipped through our wet system than through our dry system, our revenue can also be impacted by the relative mix of gathered volumes by area, which may vary dependent upon our customers' elections as to where to deliver their produced volumes, which may change dynamically depending on the most current commodity prices at the time of shipment.

Total revenue and other income increased 9.9% to \$185.6 million for the six months ended June 30, 2022 compared to \$168.9 million for the six months ended June 30, 2021. The increase was primarily due to a 19.1% increase in gathered volumes of dry gas, partially offset by a 10.8% decrease in gathered volumes of wet gas due to changes in the relative mix of gathered volumes by area in the period-to-period comparison. The overall increase in gathered volumes was the result of well turn-in-line activity that occurred over the past twelve months.

In addition, there was an 81 BBtu/d decrease in other volumes gathered period over period, due primarily to activity under short-haul gathering contracts. Volumes gathered under short-haul gathering contracts do not have as significant an impact on revenues as volumes gathered at our standard dry or wet gas rates.

Additionally, one of our third party customers failed to meet their commitment to drill and complete an additional nine wells in the Majorsville area within the Anchor Systems by the end of 2021 which resulted in a \$0.8 million increase in

Gathering revenue – third party for deficiency payments when compared to the prior period (see Note 2 – Significant Accounting Policies for additional information).

The Partnership entered into a Release of Dedicated Production Agreement with CNX Resources (See Note 4 – Related Party for additional information), which resulted in \$2.3 million and \$4.4 million in Miscellaneous income – related party in the Consolidated Statements of Operations for the six months ended June 30, 2022 and 2021, respectively.

### ***Operating Expense***

Total operating expenses were \$23.7 million for the six months ended June 30, 2022 compared to \$19.7 million for the six months ended June 30, 2021. Included in total operating expense was electrically-powered compression expense of \$8.0 million for the six months ended June 30, 2022 compared to \$6.7 million for the six months ended June 30, 2021, which was reimbursed by our customers pursuant to our gas gathering agreements and included in revenue. Operating expenses increased by 21.0% after adjusting for the electrically-powered compression expense reimbursement in the six months ended June 30, 2022 when compared to the prior period. This was primarily due to an increase in repairs and maintenance costs in the current year.

### ***General and Administrative Expense***

General and administrative expense is comprised of direct charges for the management and operation of our assets. Total general and administrative expense was \$6.4 million for the six months ended June 30, 2022 compared to \$7.0 million for the six months ended June 30, 2021. The decrease was primarily due to a decrease in legal and professional fees incurred during the six months ended June 30, 2022.

### ***Loss on Asset Sales and Abandonments***

During the six months ended June 30, 2022, due to ongoing assessments of projects that generate the highest returns on invested capital, the Partnership abandoned the construction of a station upgrade project that was designed to support additional production within certain areas of the Anchor System. After evaluating the amount of project spending that could be repurposed to other ongoing projects, management determined that the loss on abandoning this project was \$0.1 million.

During the six months ended June 30, 2021, due to ongoing assessments of projects that generate the highest returns on invested capital, the Partnership abandoned the construction of a pipeline project that was designed to support additional production within certain areas of the Anchor System. After evaluating the amount of project spending that could be repurposed to other ongoing projects, management determined that the loss on abandoning this project was \$0.6 million.

### ***Depreciation Expense***

Depreciation expense is recognized on gathering and other equipment on a straight-line basis, with useful lives ranging from 25 years to 40 years. Total depreciation expense was \$16.9 million for the six months ended June 30, 2022 compared to \$16.4 million for the six months ended June 30, 2021. The increase was the result of additional assets placed into service over time.

### ***Interest Expense***

Interest expense in the current period is comprised of interest on our 4.75% Senior Notes due 2030 (the “2030 Senior Notes”), and on the outstanding balance of our revolving credit facility.

Interest expense was \$12.9 million in the six months ended June 30, 2022 compared to \$15.8 million for the six months ended June 30, 2021. The decrease in interest expense was primarily due to the purchase and retirement of our 6.50% Senior Notes due 2026 during the year ended December 31, 2021. The decrease was offset in part by the issuance of the 2030 Senior Notes during the year ended December 31, 2021 and higher interest paid on the CNXM Credit Agreement (see Note 7 – Senior Notes in the Notes to the Consolidated Financial Statements).

## **Liquidity and Capital Resources**

### ***Liquidity and Financing Arrangements***

We have historically satisfied our working capital requirements, funded capital expenditures, acquisitions and debt service obligations, and made cash distributions with cash generated from operations, borrowings under our revolving credit facility and issuance of debt and equity securities. If necessary, we may issue additional debt securities to satisfy the expenditure requirements necessary to fund future growth. We believe that cash generated from these sources will continue to be sufficient to meet these needs in the future. Nevertheless, the ability of the Partnership to satisfy its working capital requirements, to service its debt obligations, to fund planned capital expenditures, or to pay distributions will depend upon future operating performance, which will be affected by prevailing economic conditions in the natural gas industry and other financial and business factors, including the current COVID-19 pandemic, some of which are beyond our control.

We continuously review our liquidity and capital resources. If market conditions were to change, for instance due to a significant decline in natural gas, NGLs and/or crude oil prices, and our revenue was reduced significantly or operating costs were to increase significantly, our cash flows and liquidity could be reduced.

As of June 30, 2022, we were in compliance with all our debt covenants.

### **Cash Flows**

Net cash provided by or used in operating activities, investing activities and financing activities were as follows for the periods presented:

<i>(in millions)</i>	<b>Six Months Ended June 30,</b>		
	<b>2022</b>	<b>2021</b>	<b>Change</b>
Net Cash Provided by Operating Activities	\$ 136.1	\$ 136.6	\$ (0.5)
Net Cash Used in Investing Activities	\$ (15.7)	\$ (13.8)	\$ (1.9)
Net Cash Used in Financing Activities	\$ (121.7)	\$ (131.0)	\$ 9.3

Net cash provided by operating activities changed \$0.5 million during the six months ended June 30, 2022 compared to the six months ended June 30, 2021. The decrease was primarily due to a \$22.5 million change in the related party contract liability, offset in part by an increase in net income of \$16.3 million. The remainder of the change was primarily due to reductions in working capital.

Net cash used in investing activities changed \$1.9 million in the current year period compared to the prior year period due to an overall increase in costs related to inflation and an increase in capital projects.

Net cash used in financing activities changed \$9.3 million in the current year period compared to the prior year period due to \$3.3 million of net borrowings on the revolver in the six months ended June 30, 2022 compared to \$131.0 million of net payments on the revolver during the six months ended June 30, 2021. This was offset in part by \$125.0 million in distributions to unitholders in the current year period compared to none in the prior year period.

### **Indebtedness**

#### *Revolving Credit Facility*

On May 5, 2022 CNXM amended its Amended and Restated Credit Agreement dated October 6, 2021, which provides for \$600.0 million senior secured revolving credit facility (the “CNXM Credit Agreement”) that matures on October 6, 2026. Revisions were made to replace LIBOR as a benchmark interest rate with SOFR, or the secured overnight financing rate. CNXM remains the borrower and certain of its subsidiaries remain as guarantor loan parties on the Amended and Restated Credit Agreement. The CNXM Credit Agreement replaced the Partnership’s prior senior secured revolving credit facility and is not subject to semi-annual redetermination. Borrowings under the CNXM Credit Agreement may be used by CNXM for general corporate purposes.

Interest on outstanding indebtedness under the CNXM Credit Agreement currently accrues, at the Partnership’s option, at a rate based on either:

- the highest of (i) PNC Bank, National Association’s prime rate, (ii) the federal funds open rate plus 0.50%, and (iii) the one-month SOFR rate plus 1.0%, in each case, plus a margin ranging from 1.00% to 2.00%; or
- the SOFR rate plus a margin ranging from 2.10% to 3.10%.

In addition, the Partnership is obligated to maintain at the end of each fiscal quarter (x) a maximum net leverage ratio of no greater than between 5.00 to 1.00 ranging to no greater than 5.25 to 1.00 in certain circumstances; (y) a maximum secured leverage ratio of no greater than 3.25 to 1.00 and (z) a minimum interest coverage ratio of no less than 2.50 to 1.00; in each case as calculated in accordance with the terms and definitions determining such ratios contained in CNXM Credit Agreement. The CNXM Credit Agreement also contains various reporting requirements.

We incurred interest expense of \$2.7 million on our revolving credit facility (not including amortization of revolver fees) during the six months ended June 30, 2022. At June 30, 2022, the Partnership had an outstanding balance on the revolving credit facility of \$188.3 million and \$0.03 million of letters of credit outstanding, leaving \$411.7 million available for borrowing.

For additional information on our revolving credit facility, see Note 6 – Revolving Credit Facility in the Notes to the Unaudited Consolidated Financial Statements.

*Senior Notes due 2030*

On September 22, 2021, the Partnership completed a private offering of \$400.0 million in 4.75% Senior Notes due April 2030 (the “2030 Senior Notes”), and received net proceeds of approximately \$395.0 million, after deducting the initial purchasers’ discount. In connection with the issuance of the 2030 Senior Notes, the Partnership capitalized related offering expenses, which are recorded in our consolidated balance sheet as a reduction to the principal amount. The 2030 Senior Notes mature on April 15, 2030 and accrue interest at a rate of 4.75% per year, which is payable semi-annually, in arrears, on April 15 and October 15 each year, beginning April 15, 2022. We incurred interest expense of \$9.5 million (not including amortization of capitalized bond issue costs) on the 2030 Senior Notes during the six months ended June 30, 2022.

For additional information regarding our Senior Notes, see Note 7 – Senior Notes in the Notes to the Unaudited Consolidated Financial Statements.